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WATER AGENCY

UNITED STATES DISTRICT COURT  
CENTRAL DISTRICT OF CALIFORNIA

## 4 SANTA CLARITA VALLEY WATER AGENCY,

Case No: 2:18-cv-6825 SB (RAOx)

*Assigned to Hon. Stanley Blumenfeld,  
Jr.*

Plaintiff,

vs.

7 WHITTAKER CORPORATION and  
8 DOES 1-10, Inclusive,

**Defendant.**

**PLAINTIFF'S OPPOSITION TO  
WHITTAKER'S MOTION AND  
CROSS-MOTION FOR SUMMARY  
JUDGMENT OR IN THE  
ALTERNATIVE PARTIAL  
SUMMARY JUDGMENT; AND  
CROSS-MOTION TO ESTABLISH  
WHITTAKER'S LIABILITY FOR  
NUISANCE**

Date: January 8, 2021

Date: January 5  
Time: 8:30 am

Date: 3/30/2015

Date Action Filed: August 8, 2018  
Trial Date: TBD

27 | AND RELATED CASES

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1     **I. INTRODUCTION**

2              Because Whittaker's Motion for summary Judgment relies on disputed  
 3 factual contentions and erroneous legal arguments, it should be denied; Plaintiff  
 4 Santa Clarita Valley Water Agency ("SCV Water") brings a limited cross-motion  
 5 only to establish liability—but not damages at this point—for nuisance under  
 6 California law.

7              Defendant Whittaker Corporation's ("Whittaker") Motion rests principally  
 8 on the false factual premise that the California Department of Toxic Substance  
 9 Control ("DTSC") has already determined that Whittaker's contamination of SCV  
 10 Water's wells and groundwater poses no significant risk to human health. Armed  
 11 with this erroneous fact, Whittaker argues that state and federal claims for the  
 12 damages caused by Whittaker's contamination must be dismissed as a "direct  
 13 challenge" to the clean-up orders against Whittaker issued by DTSC.

14             Not only does the "evidence" offered by Whittaker not support its principal  
 15 factual contention (a shortcoming that permeates Whittaker's papers), the evidence  
 16 establishes that Whittaker is wrong. DTSC has made no determination as to the  
 17 risk to human health or the required remedy for contamination of the water supply  
 18 for SCV Water's drinking water wells. On the contrary, DTSC has expressly stated  
 19 that it understands and expects the Division of Drinking Water of the California  
 20 State Water Resources Board ("DDW") to work with SCV Water to address what  
 21 DTSC has described as the "health risks posed by VOCs in the drinking water."  
 22 Stone Decl. ISO Ptf.'s Mtn. Ex. B, at 1.

23             Whittaker simply ignores the key evidence that obliterates its erroneous  
 24 factual contention, including: 1) DTSC has its own oversight agreement with SCV  
 25 Water (Abercrombie Decl. ISO Ptf.'s Mtn. ¶ 5, Ex. A (Environmental Oversight  
 26 Agreement)); 2) DTSC recently requested an update to SCV Water's 2005 Interim  
 27 Remedial Action Plan for off-site groundwater contamination containment efforts  
 28 (Stone Decl. ISO Ptf.'s Mtn. Ex. B, at 1); 3) DTSC has never said or suggested that

1 it considers SCV Water's lawsuit against Whittaker to be a challenge or  
2 impediment to its own efforts to have Whittaker address contamination at the  
3 Whittaker Bermite Site ("Whittaker Site") (Gee Decl. ISO Ptf.'s Mtn. ¶ 24); 4  
4 DTSC's representative testified in these proceedings and gave no such testimony  
5 (Whittaker does not offer *any* of this testimony) (Gee Decl. ISO Oppo. ¶ 5).

6 Whittaker's other arguments, from its jurisdictional challenge of the RCRA  
7 claim to its "preemption" arguments on the state common law claims, likewise rely  
8 on erroneous factual and legal contentions.

9 **II. FACTUAL BACKGROUND**

10 Whittaker's Motion for Summary Judgment relies on inaccurate facts and  
11 misrepresents the actions taken by both Whittaker (claiming and/or suggesting that  
12 it did much more than it did) and actions taken by SCV Water (by omitting the fact  
13 that SCV Water has designed, permitted, constructed, operated and maintain all  
14 offsite groundwater remedies) to address Whittaker's offsite groundwater  
15 contamination. Below is a brief history of the prior litigation and the 2007  
16 Settlement Agreement to clarify the inaccurate facts that Whittaker used to support  
17 its legal arguments.

18 **Perchlorate Groundwater Contamination from the Whittaker Site**

19 In 1998, SCV Water tested its production wells for perchlorate. *See*  
20 Abercrombie Decl. ISO Oppo. ¶ 10. Five of SCV Water's production wells near  
21 the Whittaker Site were impacted with perchlorate. *See* Abercrombie Decl. ISO  
22 Ptf.'s Mtn. Ex. A, at § 1.2 and Ex. A thereto (Environmental Oversight  
23 Agreement). SCV Water's consultants conducted an investigation of the industries  
24 in the vicinity and identified the Whittaker site as the source of perchlorate  
25 contamination. *See* Abercrombie Decl. ISO Oppo. ¶ 10. In November 2000, after  
26 failed settlement discussions, SCV Water filed a CERCLA based complaint against  
27 Whittaker Corporation and others to address groundwater contamination  
28 emanating from the Whittaker Site.

At the time SCV Water filed its complaint, Whittaker (and the now bankrupt property owner) were in the early stages of site and groundwater investigation and appeared many years away from remediating the site. *See Gee Decl. ISO Ptf.'s Mtn. Ex. C, at 13 (Hokkanen Report).* SCV Water had little hope that Whittaker, who suspended operations 13 years earlier, would be motivated to expeditiously remediate its groundwater contamination. In fact, Whittaker had installed only two groundwater monitoring wells at the time it shutdown and had only installed 13 on-site monitoring wells in 1998,<sup>1</sup> when perchlorate contamination was first detected in SCV Water wells. *See Stanin Decl. ISO Oppo. Ex. A, at Fig. 6 (Stanin Report).* In contrast, Whittaker has since installed 300 additional monitoring wells at its site over the past two decades. *See id.*

The perchlorate contamination that impacted SCV Water's wells moves quickly through groundwater and had threatened (and continues to threaten) additional Saugus Formation drinking water production wells. *See Gee Decl. ISO Ptf.'s Mtn. Ex. F, at 12-13, 15-16 (Trudell Report,* demonstrating the speed of perchlorate versus VOC migration). . Under Whittaker's proposed cleanup plan, on-site groundwater cleanup commenced after Whittaker removed the soil contamination at the Site. *See Gee Decl. ISO Oppo. Ex. K, at 11, Table 1 (2004 Public Participation Plan); Gee Decl. ISO Oppo. Ex. C, at 28:19-29:6 (Amini Depo.).* At the time, Whittaker did not have information on offsite groundwater flow characteristics and would not have offsite groundwater information until 2005 when a study that the United States Army Corps of Engineers ("ACOE") and SCV Water co-funded was completed. *See Abercrombie Decl. ISO Oppo. Ex. D, at 1*

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<sup>1</sup> By comparison, Whittaker has installed over 321 monitoring wells of which 190 are active. *See Gee Decl. ISO Oppo. Ex E, at 90:17-91:6 (Diaz Depo.); Stanin Decl. ISO Oppo. Ex. A, at fig. 6 (Stanin Report).*

<sup>2</sup> DTSC's preliminary schedules are generally aggressive and in this instance was unrealistically optimistic. The OU2/6 soil remediation action plan that was scheduled to be completed six months after the date of the Public Participation Plan ("PPP") was not completed until 2010, some 6 years after the date of the PPP.

1 (ACOE June 2004 Press Release regarding Study). Whittaker began operating its  
2 on-site groundwater remediation plan in 2018 (*see* Gee Decl. ISO Oppo. Ex. A, at  
3 § 3.6.2 (Daus Report), and is expected to operate the treatment system for at least  
4 30 years. Gee Decl. ISO Oppo. Ex. E, at 112:10-16 (Diaz Depo.). Whittaker does  
5 not have any current plans to address offsite contamination and likely will not  
6 conduct or pay for the remaining groundwater cleanup absent a court order.

7 **The Saugus Formation is a Critical source of Drinking Water**

8 SCV Water relies on the Saugus Formation groundwater near the Site as a  
9 source of drinking water. *See* Abercrombie Decl. ISO Ptf.'s Mtn. ¶ 2. It could not  
10 wait several decades after its 1998 well closures for Whittaker to implement and  
11 complete its groundwater cleanup plan. In 2003, following Judge Matz's opinion  
12 that Whittaker is liable for perchlorate contamination, SCV Water entered into an  
13 Environmental Oversight Agreement ("EOA") with DTSC to oversee and review  
14 SCV Water's efforts to contain the perchlorate contamination plume and ensure  
15 that its actions were necessary and consistent with the NCP. Abercrombie Decl.  
16 ISO Ptf.'s Mtn. Ex. A (EOA). In 2005, DTSC approved of SCV Water's Interim  
17 Remedial Action Plan ("SCV Water IRAP") for projects designed to contain the  
18 spread of perchlorate contamination and restore SCV Water's water supply for the  
19 wells impacted by Whittaker's contamination from the Site. Durant Decl. ISO  
20 Oppo. ¶ 4, Ex. A (2005 SCV Water IRAP). Under the 2007 Settlement Agreement  
21 that implemented the SCV Water IRAP, ***SCV Water became the project manager  
to address and contain the off-site perchlorate groundwater contamination from  
the Whittaker Site.*** *Id.* at Ex. A, at Dec. 29, 2005 Cover Letter; *see also*  
22 Abercrombie Decl. ¶ 14; Trowbridge Decl. Ex. AH, at § 8.2 (2007 Settlement  
23 Agreement). However, little did SCV Water know at the time that DTSC (as  
24 discussed below) would no longer be looking to Whittaker to assist in offsite  
25 groundwater remediation.  
26  
27  
28

1           **The 2007 Settlement Agreement Requires Whittaker to Fund IRAP**  
2           **Costs**

3           In April 2007, the parties executed the Castaic Lake Water Agency  
4           Litigation Settlement Agreement (“2007 Settlement Agreement”) that identified  
5           specific projects to implement the SCV Water IRAP. *See* Trowbridge Decl. Ex.  
6           AH (2007 Settlement Agreement). Under the 2007 Settlement Agreement,  
7           Whittaker and its insurer were liable to fund the projects specified in the SCV  
8           Water IRAP, but was not involved with implantation of the IRAP activities. *E.g.*,  
9           *id.* at ¶¶ I-K. The 2007 Settlement Agreement required that all parties to the  
10          agreement participate in monthly technical meetings where the parties “consider  
11          technical, financial and other issues related to the planning, development, design,  
12          permitting, construction, installation, operations and maintenance of” the various  
13          projects covered in the 2007 Settlement Agreement. *See id.* at § 8.4. The  
14          stakeholders at the monthly technical meeting included regulatory agencies (DTSC  
15          and DDW) as well as Whittaker and other responsible parties. *See, e.g.*, Alvord  
16          Decl. ISO Ptf.’s Mtn. ¶ 7, Ex. C (Technical Meeting Agenda). As additional wells  
17          became contaminated, the newly contaminated wells were discussed in the  
18          monthly technical meeting. *See e.g.*, Durant Decl. ISO Oppo. Ex. G, at 1 (Oct.  
19          2014 Technical Meeting Agenda, showing well V-201 as an agenda item).

20          The main project to contain the perchlorate contamination was the Saugus  
21          Perchlorate Treatment System (“SPTF”), which extracts groundwater from the two  
22          Saugus Formation production wells closest to the Site (Saugus-1 and Saugus-2)  
23          and treats it for perchlorate contamination.<sup>3</sup>

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24  
25  
26          <sup>3</sup> Whittaker counsel falsely claims that Whittaker constructed the SPTF, citing as  
27          support a passage from the Deposition of Tim Simpson that was completely  
28          unrelated to the SPTF (i.e., his response to question on DDW participation in  
                  technical meetings). *See* Trowbridge Decl. Ex. H, at 15:1-7 (Simpson Depo.).  
                  Simpson actually testified that he reviewed budgets, approved invoices and  
                  monitored resin performance. *See id.* at 20:22-22:1 (Simpson Depo.).

1           **DDW and Not DTSC (nor SCV Water)<sup>4</sup> Determines if Drinking Water**  
2           **is Safe to Consume**

3           Prior to utilizing the water from the SPTF for drinking water, SCV Water  
4           was required to obtain a water supply permit for the SPTF from DDW. *See* Cal.  
5           Health & Safety Code § 116540. DDW has determined that the Saugus Formation  
6           Groundwater near the Site is an “extremely impaired source” drinking water source  
7           that was subject to DDW process memorandum 97-005 policy because Whittaker  
8           released multiple contaminants to the Saugus Formation, SCV Water submitted a  
9           permit application in January 2009, which was approved on December 30, 2010.  
10          Gee Decl. ISO Ptf.’s Mtn. Ex. J, at 37:17-21 (O’Keefe Depo.); *id.* at Ex. Y, at Dec.  
11          30 2010 Cover Letter (SPTF Permit). One of the permit conditions set an  
12          “operational goal” that required SCV Water blend purchase water with treated  
13          SPTF water so that the Volatile Organic Compound (“VOC”) contaminants are  
14          below the detection limits for perchloroethylene (“PCE”) and trichloroethylene  
15          (“TCE”). *See* Gee Decl. ISO Ptf.’s Oppo. Ex. Y, at 6, ¶ 20. According to Jeff  
16          O’Keefe, the Southern California Section Chief for DDW, the operational goal  
17          permit condition mandates that SCV Water blend water to reduce VOC  
18          contamination in its blend heaters 100% of the time. *See, e.g.*, Trowbridge Decl.  
19          Ex. AA, at 49:23-50:21 (O’Keefe Depo.); Gee Decl. ISO Ptf.’s Mtn. Ex. M, at  
20          56:5-59:8, 136:7-24 (Aug. 21, 2020 Alvord Depo., explaining that penalties can be  
21          imposed for noncompliance). It is not, as Whittaker states an aspiration, rather a  
22          permit requirement.<sup>5</sup> SCV Water meets this permit condition approximately 90-  
23          95% of the time. Abercrombie Decl. ISO Ptf.’s Mtn. ¶ 8.

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24  
25          <sup>4</sup> Whittaker makes several irrelevant assertions that SCV Water believes that water  
26          is safe to drink. SCV Water is a water purveyor that follows DDW requirements to  
27          ensure that water is safe to drink. SCV Water does not issue permits to itself nor  
28          does it have regulatory authority to set drinking water standards.

29          <sup>5</sup> Whittaker counsel appears to suggest that SCV Water should ignore the  
30          operational goal permit condition, even though its primary offsite engineer has  
31          never advised its clients to violate a permit condition. *See* Trowbridge Decl. Ex.  
32          57738622.v3

1           **The SCV Water 2005 IRAP Remedy did not Prevent V-201 Perchlorate**  
2           **Contamination**

3           In August 2010, well V-201 became contaminated with perchlorate and was  
4           removed from service. SCV Water amended the EOA with DTSC in 2012 to install  
5           perchlorate treatment facilities at V-201 and to include V-201 as an additional  
6           Saugus Formation containment well. *See* Durant Decl. ISO Oppo. ¶ 6, Ex. C (2012  
7           EOA Amendment). SCV Water commenced the V-201 amended water supply  
8           permit work plan in 2012 that included the requirements for the DDW 97-005  
9           process documentation, knowing that the DDW considered the Saugus Formation  
10          groundwater in V-201 as an “extremely impaired source” and may take several  
11          years for DDW to approve. *Id.* at ¶ 7; *see also* Gee Decl. ISO Ptf.’s Mtn. Ex. J, at  
12          33:11-34:4 (O’Keefe Depo.). SCV Water has yet to receive a water supply permit  
13          for well V-201. SCV Water submitted an addendum to the 2005 IRAP in August  
14          2014 (“2014 IRAP Addendum”). *See* Durant Decl. ISO Oppo. ¶ 8, Ex. F (2014  
15          IRAP Addendum). However, Jose Diaz, would not approve the 2014 IRAP  
16          addendum until DDW approved of the 97-005 process for the V-201 water supply  
17          permit. *See id.* at ¶ 9, Ex. G. Contrary to Whitaker’s assertion, DTSC  
18          acknowledged that treating groundwater contamination to MCL concentrations  
19          may not be protective of human health and deferred to DDW to determine  
20          contamination levels that are protective of human health. *See, e.g.*, Stone Decl. ISO  
21          Ptf.’s Mtn. ¶¶ 7-8, Ex. A, and B (letter correspondence between DTSC and SCV  
22          Water).

23           **The V-201 Settlement Agreement Used Previously Purchased**  
24           **Treatment Vessels to Treat Perchlorate Contamination and did not**  
25           **address VOCs**

26           In July 2015, SCV Water entered into a settlement agreement with  
27           Whittaker that required Whittaker to fund “all costs associated with a wellhead  
28           extraction and treatment system for perchlorate in groundwater pumped from the  
AH, at §§4, 5 (2007 Settlement Agreement).

1 V-201 well. . .” *See* Abercrombie Decl. ISO Oppo. ¶ 4, Ex. C, at 1. Whittaker  
2 insisted on using previously purchased treatment equipment for a lower capacity  
3 well to for Well V-201. *See id.* at ¶ 5. SCV Water was concerned that the smaller  
4 equipment had the potential to limit V-201 pumping capacity. *Id.* Whittaker argued  
5 that the equipment would not reduce V-201 capacity. The parties agreed to move  
6 forward with the smaller treatment equipment and agreed that if the treatment  
7 equipment limited V-201 capacity, Whittaker would pay to increase the well  
8 capacity of the “Replacement Well” project that was included in the 2007  
9 Settlement Agreement. If a technical dispute arose regarding lost capacity caused  
10 by Whittaker’s use of undersized V-201 treatment equipment, the dispute would be  
11 resolved by the Cost Consultant Arbitrator. *Id.*

12 In contrast to the replacement water associated with treatment system  
13 limitations, the replacement water damages sought by SCV Water in this litigation  
14 is for the water that cannot be used for drinking water during the elongated  
15 permitting process associated with DDW’s designated the Saugus Formation near  
16 the Site is an extremely impaired water source.<sup>6</sup> *See* Abercrombie Decl. ISO  
17 Oppo. Ex. C (V-201 Settlement Agreement); Gee Decl. ISO Oppo. Ex. C, at 39:6-  
18 11 (Amini Deposition).

19 **Whittaker Involvement with OU-7 Groundwater Remediation**

20 Whittaker argues that it is responsible for remediating groundwater beneath  
21 and near the Site. Whittaker is half-right – it has primary responsibility for  
22 installing groundwater extraction equipment at its site, but not for offsite  
23 groundwater contamination. As explained above, DTSC focused its effort on  
24 requiring Whittaker to remediate onsite contamination because SCV Water was  
25 addressing the offsite groundwater contamination. Gee Decl. ISO Oppo. Ex. E, at

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26  
27 <sup>6</sup> Currently, V-201 is being operated as a “containment” well to slow the spread of  
28 perchlorate contamination in the Saugus Formation as required by the V-201  
settlement agreement and recommended by Whittaker consultants. *See, e.g.,* Stone  
Decl. ISO Ptf.’s Mtn. Ex. B (July 13, 2020 DTSC letter correspondence).

1 89:10-14 (Diaz Depo.). Contrary to Whittaker's assertion that it "constructed" the  
2 Saugus Perchlorate Treatment Facility, its SPTF involvement was limited to  
3 reviewing budgets, invoices and resin performance. *See* Trowbridge Decl. Ex. H,  
4 at 21:11-22:1 (Simpson Depo.). SCV Water, and not Whittaker, designed,  
5 permitted, constructed, operated and maintained the offsite groundwater cleanup  
6 remedy.<sup>7</sup> *Id.*

7 DTSC continues to look to SCV Water to address offsite groundwater  
8 contamination. In fact, on July 13, 2020, DTSC informed SCV Water that it is  
9 required to amend "the IRAP to include both Wells V-201 and V-205 as additional  
10 containment wells with the necessary treatment facilities to address the perchlorate  
11 and Volatile Organic Compound contamination that Division of Drinking Water  
12 has concluded poses unacceptable health risks to potable water consumers." Stone  
13 Decl. ISO Ptf.'s Mtn. Ex. B.

14 Whittaker's claim that SCV Water response costs are unnecessary because  
15 DTSC is requiring it to treat onsite groundwater to attain offsite MCL levels for  
16 VOCs is simply without merit – DTSC is requiring SCV Water to treat VOC  
17 contaminated groundwater to DDW health based standards as part of its remedial  
18 action plan.

19 **III. ARGUMENT**

20 **A. Whittaker's Motion to Dismiss the RCRA Claim Fails.**

21 As discussed above, DTSC has focused its efforts to require Whittaker to  
22 remediate the on-site contamination and has looked to SCV Water to address off-  
23 site groundwater contamination. SCV Water's offsite groundwater activities, as  
24 described in the currently approved *Interim* Remedial Action Plan consists of (1)

25 \_\_\_\_\_  
26 <sup>7</sup> Whittaker's primary offsite groundwater responsibility is to fund projects  
27 identified in the 2007 Settlement Agreement—an obligation that only arose  
28 because SCV Water filed a CERCLA claim against Whittaker and Judge Matz  
determined that Whittaker was liable for the contamination that impacted SCV  
Water's wells.

1 operating production wells to contain the spread of perchlorate and (2) treating the  
2 extracted groundwater to meet drinking water standards, two activities that align  
3 with SCV Water's core business. *See, e.g.*, Durant Decl. Ex. A, at 2 (SCV Water  
4 IRAP). SCV Water's core business activities, however, do not involve  
5 characterizing the contamination caused by Whittaker. Nor does it have the  
6 expertise to develop plans (once the investigation is complete) to restore the  
7 Saugus Formation water quality such that it is no longer an "extremely impaired  
8 source" subject to DDW's 97-005 evaluation process – two steps that would be  
9 necessary for a *final* Remedial Action Plan for the offsite groundwater  
10 contamination near the Whittaker site.

11 While SCV Water was motivated to partake in the off-site groundwater to  
12 preserve/restore the Saugus Formation as a source of potable water, it is not  
13 responsible for the contamination released from the Site. The 2007 Settlement  
14 Agreement provided funds to "contain the spread of perchlorate and replace the  
15 lost drinking water capacity lost to Whittaker's perchlorate contamination (See  
16 recital G to the Settlement Agreement). Whittaker did not provide funds to assess  
17 the offsite contamination, remediate VOC contamination, or cleanup the offsite  
18 Saugus Formation contamination such that it would no longer be an "extremely  
19 impaired source."

20                   **1. The Court Clearly has Jurisdiction to Hear the RCRA  
21                   Claim.**

22                   The purpose of RCRA is to "promote the protection of health and the  
23 environment. . . ." See 42 U.S.C. § 9602(a). Contrary to Whittaker's contention,  
24 federal courts have jurisdiction over RCRA claims. The RCRA Citizen Action  
25 Provision states that:

26                   "Any action under paragraph (a)(2) of this section  
27 [referring to releases that pose an imminent and  
substantial endangerment to health or the environment]  
may brought in the district court for the district in which  
the alleged violation occurred. . ." 42 U.S.C. § 6972(a).

1 Whittaker’s argument, however, appears to be that SCV Water cannot  
2 challenge DTSC’s CERCLA based cleanup decision in federal court pursuant to  
3 CERCLA § 113(h) and thus the court must dismiss its challenge DTSC’s actions  
4 under RCRA. Whittaker’s argument is also premised on its claim that DTSC has  
5 required Whittaker to address the offsite contamination. Whittaker is wrong on  
6 both the facts and the law.

**a) Federal Courts Are Not Barred from Reviewing the DTSC's Actions**

9 DTSC used its authority under the California Hazardous Substance Accounts  
10 Act, California Health and Safety Code (“Cal. H&SC”) §§ 25300 et seq.,  
11 (“HSAA”) and not CERCLA to issue the 2002 Imminent and Substantial  
12 Endangerment Order to Whittaker. *See* 2002 Imminent and Substantial  
13 Endangerment Order. Unlike CERCLA prohibition on federal court review to  
14 review private party review of EPA cleanup orders, the HSAA specifically  
15 provides that a person “may seek judicial review of the final remedial action plan .  
16 . . issued by the [DTSC] or the regional board.” See Cal. H&SC §25356.1(g).  
17 Further, HSAA clearly states that the development of HSAA removal and  
18 remediation plans “does not prohibit the court from granting any appropriate relief  
19 within its jurisdiction.” Cal. H&SC § 25356.1(g)(3). Thus, SCV Water’s RCRA  
20 claim that seeks a court order to require Whittaker to conduct further investigation  
21 and remediation plans to address offsite VOC contamination is expressly allowed  
22 under HSAA.

23 Whittaker cites to the *Atlantic Richfield Company v. Christian* in support of  
24 its argument that CERCLA § 113(h) prohibits Federal Court jurisdiction to review  
25 EPA remedial and removal actions. While the US Supreme Court ruled that nearby  
26 property owners could not seek judicial review of EPA approval of its off-site  
27 restoration plan, the Supreme Court ruled that courts have jurisdiction over state  
28 law claims that were not within the CERCLA Act. *Atl. Richfield Co. v. Christian*,

1 140 S. Ct. 1335, 1351 (2020). The Court did not rule that CERCLA § 113(h)  
2 prohibits Federal Courts from reviewing state law claims as Whittaker suggests.

3 This precise issue of Federal Court jurisdiction over DTSC actions under  
4 HSAA was addressed in *Greenfield MHP Assocs., L.P. v. Ametek* 2018 WL  
5 1757527 (S.D. Cal 2018) (“*Greenfield MHP*”). In *Greenfield*, mobile home owner  
6 plaintiffs challenged DTSC’s oversight of remediation defendant’s property,  
7 claiming that DTSC’s oversight did not address contamination at the mobile home  
8 park. *Id.* at 2-3. Like Whittaker, defendant argued that state law claims challenging  
9 HSAA remediation plans under DTSC oversight were a challenge to a CERCLA  
10 remediation and thus barred under CERCLA § 113(h). *Id.* at 5. The court rejected  
11 defendant’s argument because there was no evidence of federal agency (EPA)  
12 oversight of the contaminated site. *Id.* at 8.

13 Whittaker’s reliance on *Greenfield MHP* to argue preemption for future  
14 damages under HSAA (*see* Whittaker Mtn. at 30-31) likewise fails: Here, unlike  
15 *Greenfield MHP*, any and all future treatment costs incurred by SCV Water will be  
16 in response to permit requirements imposed by DDW, *with the approval of DTSC*.  
17 *See* Ptf.’s Sep. Stmt. of Undisputed Facts ISO Mtn. (“Ptf.’s Facts”) at ¶¶ 9-11 56,  
18 58-60, 62-65, 69 (DTSC expressly recognized the role of DDW to address the  
19 health hazards posed by Whittaker’s contamination of drinking water).

20 Likewise, Whittaker’s reliance on *Razore v. Tulalip Tribes of Washington*,  
21 66 F.3d 236, 239 (9th Cir.1995) to support its “collateral attack” argument fails.  
22 First, Whittaker does not suggest that SCV Water’s RCRA or other claims “slow  
23 or halt” DTSC’s decades old efforts to have Whittaker clean up its heavily  
24 contaminated site. As the court noted in *Razore*:

25 CERCLA is the federal government's statutory  
26 framework for cleaning up hazardous wastes. To ensure  
27 that the cleanup of contaminated sites will not be slowed  
or halted by litigation, Congress enacted section 113(h)  
in its 1986 amendments to CERCLA. *Id.* at 239.

28 Importantly, of the three decisions Whittaker offers as authority to support

1 its section 113(h) argument, in two of the cases the government was a party and  
2 demonstrated that the state law claims would impede the CERCLA clean-up  
3 (*Razor* [EPA and Defendant Tribes brought motion to dismiss suit for lack of  
4 subject matter jurisdiction]; *Hanford Downwinders Coalition, Inc. v. Dowdle*, 71  
5 F.3d 1469, 1482 (9th Cir.1995)[Court granted Agency's motion to dismiss suit  
6 against the Agency and its director seeking to compel the Agency to implement  
7 medical surveillance sooner]). In the third case, where the government was not a  
8 party and did not object to the suit, the court *rejected* the preemption argument.  
9 *Los Angeles v. L.A. Terminals*, 2018 WL 3046963, \*4-5 (C.D Cal. 2018) (See  
10 Whittaker Brief, pp 17-18.)

11 In other words, the best evidence as to whether SCV Water's actions to treat  
12 contaminated groundwater reflect a "collateral attack" on DTSC's oversight is  
13 DTSC. And, far from objecting to those treatment efforts or this lawsuit—ever—  
14 DTSC has invited SCV Water to include in the next amendment of its IRAP the  
15 steps taken to address DDW's concerns as to contaminants in the water. Ptf.'s  
16 Facts at ¶¶ 9-11; *see also* Ptf.'s Additional Material Facts ("Additional Facts") ¶¶  
17 at 40-41.

18                   **b) DTSC has not required Whittaker to address offsite  
19 groundwater contamination.**

20 Whittaker further argues that Whittaker has complied with DTSC orders to  
21 cleanup offsite groundwater and that SCV Water is asking the court to approve a  
22 remedy that is inconsistent with DTSC's orders. Whittaker, however, is wrong on  
23 both accounts. First, Whittaker has not presented any evidence that it has  
24 undertaken any actions with regards off-site groundwater in response to a DTSC  
25 order. If fact, when asked about DTSC's activities associated with off-site  
26 contamination, Jose Diaz, Senior Environmental Scientist Supervisor, who  
27 oversaw Whittaker's activities since 2004, only referred to the review of reports  
28 produced by SCV Water consultants and containment remedies designed and

1 installed by SCV Water. See Gee Decl. ISO Oppo. Ex. E at 19:16-20:21, 93:12-  
2 94:11(Diaz Depo.).

3 SCV Water has been implementing projects to contain the perchlorate  
4 contamination from the Whittaker site and treating the water from its Saugus 1 and  
5 2 containment wells for use as potable water. SCV Water's activities have been  
6 overseen by DTSC through a 2005 Environmental Oversight Agreement that  
7 required DTSC to review SCV Water's IRAP activities to determine if they were  
8 necessary and consistent with the NCP. Abercrombie Decl. ISO Ptf.'s Mtn. ¶ 4, Ex.  
9 A (EOA). Recently, DTSC asked SCV Water to submit a five-year report for the  
10 IRAP. *See* Stone Decl. ISO Plt.'s Mtn. ¶ 7, Ex. A (Jan. 22, 2020 DTSC letter  
11 correspondence approving the amendment to the 2005 IRAP). SCV Water  
12 responded by informing DTSC that the IRAP did not accomplish its goal of  
13 containing perchlorate and producing potable water from V-201. *See id.* DTSC  
14 agreed that the IRAP did not accomplish its goal and approved SCV Water's  
15 approach to modifying the IRAP as follows:

16 DTSC agrees with your proposal to submit a single amendment  
17 to the IRAP to include both Wells V-201 and V-205 as  
18 additional containment wells with the necessary treatment  
19 facilities to address the perchlorate and volatile organic  
20 compound contamination the Division of Drinking Water has  
21 concluded poses an unacceptable health risks to potable water  
consumers. Stone Decl. ISO Ptf.'s Mtn. ¶ 8, Ex. B (July 13,  
2020 DTSC letter corresp.).

22 This one paragraph alone establishes that (1) DTSC acknowledges that VOC  
23 concentrations below the MCLs can pose a threat to human health, (2) DTSC is  
24 looking to SCV Water, and not Whittaker, to address offsite contamination from  
25 the Whittaker site and (3) DTSC's requirement to reduce offsite groundwater VOC  
26 concentrations below the MCL does not conflict with DTSC's approval of  
27 Whittaker's OU-7 remedial action plan. The evidence plainly creates an issue of  
28 fact regarding Whittaker's flawed contentions; Whittaker's failure to cite this

1 evidence or address the actual roles of DDW, DTSC and SCV Water more than  
2 undercuts its facile and misleading Motion.

3                   **c) DTSC has not objected to SCV Water's RCRA  
4                   Complaint**

5                   The cases cited by Whittaker involved either EPA or United States  
6 Department of Defense<sup>8</sup> ("DOD") oversight of a CERCLA site cleanup in which a  
7 party challenged EPA's or DOD's response actions through a RCRA citizen action  
8 suit. EPA and DOD opposed the RCRA claim under CERCLA § 113(h) which  
9 prohibits federal courts from reviewing any EPA<sup>9</sup> removal or remedial actions or  
10 EPA actions to abate an imminent and substantial endangerment. SCV Water's  
11 RCRA claim does not challenge an EPA action because EPA is not involved in the  
12 site cleanup (as discussed above).

13                   In addition, even if CERCLA section 113(h) applied to state actions (which  
14 it does not), DTSC has not opposed the actions sought by SCV Water. DTSC did  
15 not respond to SCV Water's 90 day RCRA Notice of suit letter and Jose Diaz of  
16 DTSC did not object to SCV Water's lawsuit.

17                   Q. Are you aware that a lawsuit has been filed [against  
18                   Whittaker for offsite VOC contamination]?

19                   A. That's a solution. Gee Decl. ISO Oppo. Ex. E at 108:  
20                   21-22 (Diaz Depo.)

21                   Mr. Diaz' response was consistent with the rest of his testimony where he  
22 appeared content to continue to allow SCV Water to address Whittaker's offsite  
23 contamination through ongoing litigation.

24                   

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<sup>8</sup> Under the 1986 Defense Environmental Restoration Program enabled the  
25 Secretary of Defense to act as the lead agency to carry out all responses actions for  
26 releases of hazardous substances owned or under the jurisdiction of the Department  
of Defense. Such actions are conducted pursuant to 42 USC § 9620 in cooperation  
with EPA.

27                   <sup>9</sup> While 113(h) does not specifically reference EPA, it bars review of actions taken  
28 under CERCLA sections 9604 and 9606(a) which are actions taken by the  
President (executive branch).

1                   **2. Whittaker Misconstrues “Imminent and Substantial**  
2                   **Danger” and the Evidence Establishing the Blob of TCE**  
3                   **Emanating from its Site.**

4                   Whittaker argues that in order for VOC releases to present an “imminent and  
5                   substantial endangerment” to human health the VOC concentration in SCV  
6                   Water’s wells must exceed the MCL.<sup>10</sup> Whittaker is wrong.

7                   **a) Whittaker’s Narrow Interpretation of “Imminent and**  
8                   **Substantial Endangerment” is Contradicts Case Law**

9                   Contrary to Whittaker’s assertion, courts have repeatedly recognized that the  
10 language allowing a citizen to bring suit under 42 U.S.C. § 6972 endangerment  
11 standard of RCRA to be quite broad. Courts have interpreted the scope of the  
12 term “releases of hazardous waste which may present an imminent and substantial  
13 endangerment to human health and the environment” and found that:

14                   (1) An “endangerment” is an actual, threatened or potential harm to  
15 human health or the environment. *See United States v. Valentine*, 856 F. Supp.  
16 621, 626 (D. Wyo 1994) (“*Valentine*”). As underscored by the words “may  
17 present” in the endangerment standard that neither certainty nor proof of actual  
18 harm is required, only a risk of harm. *See Dague v. City of Burlington* 935 F.2d  
19 1343, 1356 (2<sup>nd</sup> Cir 1991) (“*Dague*”).

20                   (2) An endangerment is “imminent” if the present conditions indicate  
21 that there may be a future risk to health or the environment (*id*), even though the  
22 harm may not be realized for years. *See Valentine*, 856 F. Supp. at 626-527. It is  
23 not necessary for the endangerment to be immediate (*See Dague* at 1356) or

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24                   <sup>10</sup> Whittaker cites to a number of cases that are distinguishable from the current  
25 matter. In *Meghrig v. KFC Western, Inc.*, 516 U.S. 479, 483 (1996) the Supreme  
26 Court ruled that a plaintiff could not recover past response costs under RCRA since  
27 all the contamination had already been removed (here, there are very high  
28 concentrations of perchlorate and VOCs in the groundwater that have not been  
removed). In *Price v. Navy*, 39 F.3d 1011, 1019 (9th Cir. 1994) the court ruled that  
surface metals and asbestos do not pose an imminent and substantial endangerment  
to groundwater because these contaminants do not migrate through groundwater  
(here, there is no dispute that perchlorate and VOCs have already impacted  
groundwater).

tantamount to an emergency. *See United States v. Waste Industries Inc.* 734 F.2d 159, 165. (4<sup>th</sup> Cir. 1984).

b) The High Perchlorate and VOC Concentration in the Groundwater beneath and near the Whittaker Site Pose an Imminent And Substantial Endangerment to SCV Water consumers.

10 SCV Water's RCRA claim is based on the high concentrations of  
11 perchlorate and VOCs beneath and near the Whittaker site. First, the maximum  
12 TCE concentrations in the Saugus Formation beneath the Whittaker site have been  
13 measured as high as 17,000 ppb, over 3,400 times the MCL and 34,000 times the  
14 DLR levels that trigger a 97-005 evaluation by DDW.<sup>11</sup> See Stanin Decl. ISO  
15 Oppo. ¶ 4, Ex. A, at Table 5 (Stanin Report). Further, TCE contamination on the  
16 western boundary of OU-3 (closest portion of OU-3 to the impacted wells) exceeds  
17 100 times the MCL for TCE. See Stanin Decl. ISO Oppo. ¶ 7, Ex. A, at fig. 27  
18 (Stanin Report) .

19 As discussed above, both Whittaker and SCV Water experts agree that  
20 VOCs will travel along the same pathways as perchlorate. According to AECOM's  
21 perchlorate groundwater elevation and contamination concentration maps, the  
22 contamination from the west side of OU-3 migrate toward the SCV Water's  
23 impacted wells. *See Stanin Decl.* ISO Oppo. ¶ 7, Ex. A, at figs. 21-27 (Stanin  
24 Report). While Whittaker argues that its onsite extraction wells intercept  
25 contamination leaving the Whittaker site, the extraction wells pump at low rates

27     11 Similarly maximum PCE and perchlorate concentrations in the Saugus  
28     Formation beneath the Whittaker site have been measured at 19.000 ppb and  
      82,000 ppb, respectively. Stanin Decl. ISO Oppo. ¶4, Exh. A, at Table 5 (Stanin  
      Report).

1 that are insufficient to draw contamination that has migrated from the Whittaker  
2 site. Stanin Decl. ISO Oppo. ¶ 8, Ex. A, at 45 (Stanin Report). The VOC  
3 concentrations in SCV Water's Saugus Formation wells will undoubtedly exceed  
4 the MCL at some time in the future if left unabated.

5 Contrary to Whittaker's contention, Whittaker' perchlorate and VOC  
6 contamination has caused contamination that exceed MCLs in SCV Water wells.  
7 For example, the Mall wells located near the V-205 production well have had  
8 detections of TCE at twice the MCL and perchlorate contamination at up to 72 ppb,  
9 which is higher than recorded in V-205. Stanin Decl. ¶ 9, Ex. A, at 27, 49 (Stanin  
10 Report). TCE and PCE contamination have already impacted Saugus 1 and Saugus  
11 2. Stanin Decl. ISO Oppo. Ex. A, at 27 (Stanin Report); Gee Decl. ISO Ptf.'s Mtn.  
12 Ex. C, at 4, 8-10 (Hokkanen Report). TCE has impacted wells V-201 and V-205.  
13 *Id.*

14 **3. SCV Water RCRA Claims are not Moot.**

15 SCV Water has a continuing need to utilize the Saugus Formation as a  
16 source of drinking water and had taken steps toward that goal through projects  
17 identified in the 2007 Settlement Agreement. However, the Settlement Agreement  
18 did not address the VOC contamination from the Whittaker site that has resulted in  
19 SCV Water's inability to comply with the VOC requirements of the SPTF permit  
20 and to obtain water supply permits for other impacted Saugus Formation wells. See  
21 Trowbridge Decl. Ex. AH, at ¶¶ G, I (2007 Settlement Agreement). SCV Water  
22 brings its RCRA claim because (1) contamination from the Whittaker site poses an  
23 imminent and substantial endangerment to SCV Water's consumers (as discussed  
24 above) (2) DTSC has not required Whittaker to address the contamination that has  
25 migrated from its site and (3) comprehensive offsite VOC contamination  
26 information will facilitate current and future permitting activities associated with  
27 DDW's 97-005 evaluation process.

a) DTSC has relied on SCV Water and DDW to Address Offsite Groundwater Contamination

To date, DTSC has not required Whittaker to (1) conduct a comprehensive investigation of offsite groundwater contamination that defines the leading edge of each of the contamination plumes, (2) install or develop a plan to contain the spread of offsite contamination, or (3) make any effort to restore the Saugus Formation groundwater as an unimpaired source of drinking water. *See, e.g.*, Stanin Decl. ISO Oppo. ¶ 8. In fact, DTSC has relied on SCV Water, pursuant to the July 13, 2020 DTSC directive, to update the 2005 IRAP to address offsite groundwater contamination. *See* Stone Decl. ISO Ptf.’s Mtn. ¶¶ 7-8, Ex. B. According to Jose Diaz, DTSC’s Senior Environmental Scientist Supervisor, DTSC’s offsite groundwater oversight consist of (1) reviewing SCV Water’s 2005 IRAP, (2) monitoring contamination in SCV Water’s production wells and related sentinel wells,<sup>12</sup> and (3) reviewing SCV Water’s offsite groundwater investigation. See ” Gee Decl. ISO Oppo. Ex. E at 100:5-13, 91:17-92:14, and 93:12-94:11 (Diaz Depo.).

According to Mr. Diaz, DTSC rarely interfaces with DDW (two to three times since 2004) and has not discussed DDW health standards for drinking water (Gee Decl. ISO Oppo. Ex. E at 97:9-10 and 98:9-15, Diaz Depo.). Jose Diaz only knows of DDW's 97-005 requirements through communication with SCV Water and deferred the requirement to restore offsite groundwater to DDW drinking water standards to SCV Water. *Id.* at 98:9-99:10. Further, DTSC did not respond to SCV Water's request to require Whittaker to install monitoring wells to assist in SCV Water's offsite VOC investigation because "it was not going to change the

26   12 A sentinel well is a monitoring well located in relatively close proximity to a  
27 production well down gradient from the source of pollution to provide early  
28 detection of contamination that may impact the production well. The wells are  
required by DDW for extremely impaired sources. See Ptf.'s RJN Ex. F, at 11 (97-  
005 Process Memo). They were not mandated by DTSC as part of a remedial  
investigation or remedial action plan.

1 [Whittaker's onsite] remedy.” Gee Decl. ISO Oppo. Ex. E at 94:12 95:21 (Diaz  
2 Depo.).

3                   **b) Offsite Contamination Characterization is an**  
4                   **essential element of the 97-005 evaluation to obtain a**  
5                   **permit**

6                   As discussed above, obtaining a water supply permit from an “extremely  
7                   impaired source” of groundwater has already taken eight years and can take much  
8                   longer due to the 97-005 information requirements. The 97-005 process  
9                   memorandum articulates the sequence of DDW’s evaluation process and includes  
(in the order listed in 97-005):

- 10                  • Drinking Water Source Assessment and Containment Assessment –  
11                  which involves determining the levels of contaminants that can impact  
12                  a well and the containment of the contaminants that may reduce the  
13                  well’s contamination exposure. *See* Ptf.’s RJN Ex. F, at 5-6 (97-005  
14                  Process Memo).
- 15                  • Full Characterization of the Raw Water Quality, which includes both  
16                  the current water quality and a projection of contamination levels in  
17                  the future. *Id.* at 8.
- 18                  • Drinking Water Source Protection which includes control measures  
19                  that prevent the level of contamination from rising and minimizing the  
20                  dependence of treatment for contamination removal. *Id.* at 9.
- 21                  • Evaluation of Treatment for targeted contaminants to DLR levels and  
22                  monitoring of contaminants. *Id.* at 10.

23                  A comprehensive offsite investigation will provide information on the  
24                  contamination concentrations located between the Whittaker Site and the impacted  
25                  wells and provide a basis for estimating the potential for high concentrations of  
26                  contaminants from the Whittaker Site to impact SCV Water’s wells and assist in  
27                  projecting future contamination levels. The investigation would also provide the  
28                  basis of a containment study and the level of treatment required at the impacted  
29                  wells – both now and in the foreseeable future. The information from a  
30                  comprehensive offsite investigation would clearly provide the foundation data for  
31                  DDW to make a more expeditious 97-005 groundwater evaluation.

1                   **4. Whittaker's Contentions as to the Certainty of Costs and**  
2                   **Damages Do Not Support Summary Judgment**

3                   Without the benefit of citing any legal authority, Whittaker argues that it is  
4                   entitled to summary judgment because the “ultimate remedy [to treat the  
5                   groundwater] is unknown.” (Whittaker Motion, pp. 24-25.) This argument fails for  
6                   two reasons: 1) The notion misstates the law, which requires only certainty as to  
7                   the *fact* of damages and a reasonable basis at the time of trial for computing  
8                   damages, and 2) the remedy has been identified, though, in the case of the VOC  
9                   carbon treatment, not specifically deployed. *See Abercrombie Decl.* ISO Oppo. ¶ 8;  
10                  *Takaichi Decl.* ISO Oppo. ¶ 7. “Where the fact of damages is certain, the amount  
11                  of damages need not be calculated with absolute certainty. The law requires only  
12                  that some reasonable basis of computation of damages be used, and the damages  
13                  may be computed even if the result reached is an approximation.” *Meister v.*  
14                  *Mensinger*, 230 Cal. App. 4th 381, 396 (2014), citing *GHK Associates v. Mayer*  
15                  *Group, Inc.*, 224 Cal. App. 3d 856, 873 (1990).

16                  Whittaker’s contention that the remedy is “unknown” is therefore wrong as a  
17                  matter of law and fact.

18                   **B. Whittaker’s CERCLA Preemption Argument is Frivolous**

19                   **1. Whittaker Ignores the Presumption Against Preemption**  
20                   **and its Two-Step CERCLA Preemption Claim Fails**

21                  One of Whittaker’s principal contentions throughout its Motion rests on the  
22                  fallacy that because Whittaker’s contamination reached SCV Water’s groundwater,  
23                  SVC Water is a “potentially responsible party” or PRP under CERCLA and,  
24                  therefore, claims permitting joint and several liability either fail as a matter of law  
25                  or, in the case of state law tort claims, are preempted. *See* Whittaker’s Mtn. at 17-  
26                  18, 20-29. Whittaker’s attempt to avoid joint and several liability fails.

27                  There is a reason no Court has adopted Whittaker’s argument: Whittaker is  
28                  wrong. Its “preemption” argument runs contrary to the language and purpose of

1 CERCLA. 42 U.S.C. § 9652(d). Indeed, even for those claimants who are PRPs  
2 and who are responsible for the contamination at issue under CERCLA, joint and  
3 several liability under California law remains and is *not preempted*. *City of Merced*  
4 *v. Fields*, 997 F. Supp. 1326, 1335-1336 (E.D. Cal. 1998). “Therefore, the court  
5 holds that while liability for the CERCLA claims is several, liability of all parties  
6 to the City under state-law theories is joint and several.” *Id.*

7 As the Ninth Circuit has repeatedly recognized, proper analysis of a  
8 polluter’s preemption argument begins with the “presumption against preemption.”  
9 “Even when a party presents a theory of implied conflict preemption, however, the  
10 ‘presumption against preemption [still] applies.’” *Greenfield MHP Associates, L.P*  
11 *v. Ametek, Inc.* 2018 WL 1757527, at \*16 (S.D. Cal 2018)(citing *McClellan v. I-*  
12 *Flow Corp.*, 776 F.3d 1035, 1039 (9th Cir. 2015)).

13 “Because courts ‘presume that Congress does not cavalierly pre-empt state-  
14 law causes of action,’ preemption analysis ‘starts with the assumption that the  
15 historic police powers of the States were not to be superseded . . . unless that was  
16 the clear and manifest purpose of Congress.’” *Carolina Cas. Ins. Co. v. Oahu Air*  
17 *Conditioning Serv., Inc.*, 994 F. Supp. 2d 1082, 1089 (E.D. Cal 2014) (rejecting  
18 CERCLA preemption of state law claims and quoting *Medtronic, Inc. v. Lohr*, 518  
19 U.S. 470, 485, 116 S. Ct. 2240, 135 L. Ed. 2d 700 (1996).)

20 Not only does Whittaker utterly fail to address the presumption against  
21 preemption, it ignores that CERCLA expressly preserves state law claims, a point  
22 emphasized in the authorities mis-cited by Whittaker, as set forth below.

23 **2. CERCLA Expressly And Repeatedly Preserves Common  
24 Law Claims Related To A Polluter’s Contamination.**

25 CERCLA contains no express preemption provision of state common law  
26 tort claims. On the contrary, CERCLA contains at least three provisions expressly  
27 preserving state law claims against polluters. 42 U.S.C. § 9614(a), 42 U.S.C. §  
28 9652(d). 42 U.S.C. § 9659(h).

1           Whittaker's heavy reliance on *Fireman's Fund Insurance, Co. v. City of*  
2 *Lodi*, 320 F.3d 928 (9<sup>th</sup> Cir. 2002) is entirely misplaced. *See* Whittaker's Mtn. at  
3 24-27. Indeed, *Fireman's Fund* confirms that CERCLA does not preempt common  
4 law tort claims under state law—not on a theory of “field preemption” and not on a  
5 theory of “conflict” or issue preemption. 320 F.3d at 941. On the contrary, the  
6 Ninth Circuit addressed an “innovative” ordinance that sought to insulate the City  
7 of Lodi from liability for contribution claims. The Ninth Circuit remanded on the  
8 issue of whether the City was a PRP. “If Lodi is indeed a PRP, it cannot simply  
9 legislate away this potential contribution liability under state and federal law.”  
10 *Fireman's Fund Insurance*, 320 F.3d at 947.<sup>13</sup>

11           The Ninth Circuit in *Fireman's Fund* explained that “CERCLA contains  
12 three separate savings clauses to preserve the ability of states to regulate in the  
13 field of hazardous waste cleanup.” 320 F.3d at 941. First, CERCLA § 114(a) states  
14 that “nothing in this chapter shall be construed or interpreted as preempting any  
15 State from imposing any additional liability or requirements with respect to the  
16 release of hazardous substances within such State.” 42 U.S.C. § 9614(a). Second,  
17 CERCLA § 302(d) states that nothing in this chapter shall affect or modify in any  
18 way the obligations or liabilities of any person under other Federal or State law,  
19 including common law, with respect to release of hazardous substances or other  
20 pollutants or contaminants ....” 42 U.S.C. § 9652(d). And third, CERCLA § 310(h)  
21 states that “this chapter does not affect or otherwise impair the rights of any person  
22 under Federal, State, or common law, except with respect to the timing of review  
23 as provided in section 9613(h),” a CERCLA provision that is not at issue in the  
24 present case. 42 U.S.C. § 9659(h).

25  
26  
27           

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<sup>13</sup> Subsequent preemption decisions have distinguished *Fireman's Fund* on  
28 precisely this ground, noting the rather obvious difference between common law  
tort claims and a city ordinance seeking to “legislate away” the city's liability.  
*Carolina Cas. Ins. Co.*, 994 F. Supp. at 1090.

1       In a related proceeding in State court, an administrative order based on the  
2 same preempted City ordinance was also subject to preemption. *City of Lodi v.*  
3 Randtron, 118 Cal.App.4<sup>th</sup> 337, 356 (2004). Whittaker's reliance on this state court  
4 decision is likewise misplaced. There the Court of Appeal expressly distinguished  
5 between, on the one hand, a City's unlawful ordinance purporting to grant the City  
6 the ability to issue abatement orders with, on the other, viable common law tort  
7 claims. The Court emphasized that **Section 25366 fully preserved common law**  
8 **claims**, quoting the section in full:

- 9             (a) This chapter shall not be construed as imposing any  
10 new liability associated with acts that occurred on or  
11 before January 1, 1982, if the acts were not in violation  
12 of existing state or federal laws at the time they occurred.  
13             (b) Nothing in this chapter shall be construed as  
14 authorizing recovery for response costs or damages  
15 resulting from any release authorized or permitted  
16 pursuant to state law or a federally permitted release.  
17             (c) Except as provided in Sections 25360, 25361, 25362,  
18 and 25363, *nothing in this chapter shall affect or modify*  
19 *in any way the obligations or liability of any person*  
20 *under any other provision of state or federal law,*  
21 *including common law*, for damages, injury, or loss  
22 resulting from a release of any hazardous substance or for  
23 removal or remedial action or the costs of removal or  
24 remedial action of the hazardous substance.  
25             *City of Lodi*, 118 Cal.App.4<sup>th</sup> at 356 and n25 (emphasis in  
26 original).

27       The point could not be clearer. Indeed, the appellate court emphasized the  
28 distinction between common law actions for damages and for public nuisance with  
the local ordinance adopted by the City of Lodi:

29             3. Liability for Public Nuisance

30       The construction clause does, however, serve to preserve "obligations  
31 or liability of any person under any other provision of state ... law,  
32 **including common law ....**" [citation] We construe this language to  
33 preserve the substantive law imposing liability and obligations  
34 upon parties responsible for hazardous waste contamination. The  
35 pollution of water constitutes a public nuisance under common law,  
36 which has long been codified by state law. [citations] Under state law  
37 governing public nuisance, a city is authorized to prosecute an RP in a  
38 criminal action for maintaining a public nuisance (Civ.Code, §§ 3491,  
39 3492; Pen.Code 370) **or may file a civil action for damages and**  
40 **abatement for the pollution of its groundwater.** [citations]. *City of*  
41 *Lodi*, 118 Cal.App.4<sup>th</sup> at 120, emphasis added (internal citations  
42 omitted).

1           Whittaker's argument altogether ignores 25366 and confuses enforcement of  
2 a remediation order under section 25356 with common law claims for damages  
3 under state law.

4           **3. CERCLA Preserves Claims for Joint and Several  
5 Liability by an “Innocent Landowner”**

6           Whittaker also urges preemption of all state claims based on the erroneous  
7 view that the owner of contaminated property, as a PRP, cannot sue the polluter for  
8 state law claims that permit joint and several liability. Whittaker's Mtn. at  
9 27-28. Whittaker's effort to avoid joint and several liability fails because Section  
10 107(a) plainly provides for joint and several liability. *Atl. Richfield Co. v.  
11 Christian*, 140 S. Ct. at 1345.

12           In addition to the shortcomings noted above, Whittaker's argument as to the  
13 relevance of Whittaker's status as an “innocent landowner”—a defense provided by  
14 Section 9607(b) of CERCLA—is fully rebutted by authority Whittaker did not  
15 bother to cite, including a case in which Whittaker argued that a PRP could sue for  
16 joint and several liability under Section 107. *Chartis Specialty Ins. Co. v. United  
17 States*, 2013 U.S. Dist. LEXIS 101702 \*55-56, (N.D. CA 2013) (“Plaintiffs argue  
18 that such a § 113 counterclaim is the proper vehicle for ensuring equitable  
19 distribution, not dismissing their request for joint and several liability. Whittaker  
20 Opp. at 5.”).

21           Here, Whittaker has brought a counterclaim for contribution, and SCV  
22 Water has properly asserted the defense that it is an “innocent landowner.”

23           Whittaker nevertheless argues: “Whether SCV Water is also an innocent  
24 landowner is irrelevant to a determination of PRP status.” (Whittaker Motion, p.  
25 29.) Whittaker's reliance on the recent decision of *Atl. Richfield Co. v. Christian* to  
26 suggest that a PRP may not sue for joint and several liability is entirely misplaced.  
27 The case made no such suggestion. In particular, the plaintiff in *Atl. Richfield Co.  
28 v. Christian* argued that it could not be liable as a PRP due to the statute of

1 limitations, and “therefore did not need EPA approval to take remedial action”  
2 under CERCLA Section 122(e)(6). *Atl. Richfield Co. v. Christian*, 140 S. Ct. at  
3 1352. The Supreme Court rejected this argument because, like Whittaker’s  
4 argument here, “This argument collapses status as a potentially responsible party  
5 with liability for the payment of response costs.” 140 S. Ct. at 1352.

6 On the issue of joint and several liability, the Supreme Court merely noted  
7 that under Section 107 “responsible parties are jointly and severally liable for the  
8 full cost of the cleanup.” 140 S. Ct. at 1345. It did not disturb its earlier decision in  
9 *Atlantic Research* regarding joint and several liability.

10 Prior to *Atlantic Research*, a number of circuits, including the Ninth Circuit,  
11 had held that a PRP bringing suit against another PRP could only seek contribution  
12 under § 113, and could not bring a claim for full recovery of costs under § 107(a).  
13 *Cooper Indus., Inc. v. Aviall Servs., Inc.*, 543 U.S. 157, 169, 125 S. Ct. 577, 160 L.  
14 Ed. 2d 548 (2004) (collecting cases); *Pinal Creek Grp. v. Newmont Min. Corp.*,  
15 118 F.3d 1298, 1301-06 (9th Cir. 1997).

16 *Atlantic Research*, however, overruled *Pinal. Kotrous v. Goss-Jewett Co. of*  
17 *N. Cal.*, 523 F.3d 924 (9th Cir. 2008).<sup>14</sup>

18 Subsequent decisions have recognized that the Supreme Court in *Atlantic*  
19 *Research* “assumed, without so holding, that § 107(a) provides for joint and  
20 several liability. [citation] The Court nevertheless rejected arguments that it was  
21 inequitable to allow PRPs to pursue § 107(a) actions.” *Chartis Specialty Ins. Co. v.*  
22 *United States*, 2013 U.S. Dist. LEXIS 101702 \*55, (N.D. CA 2013).

23 Moreover, the Court’s holding as to joint and several liability in *Chartis*  
24 *Specialty Ins. Co.* is entirely consistent with earlier decisions holding that an  
25 innocent landowner may hold a polluter jointly-and-severally liable. Courts

26 <sup>14</sup> Although Whittaker suggests that *Kotrous* supports its position, Whittaker is  
27 again incorrect: “Though no party in *Kotrous* appears to have made the argument  
28 that PRPs bringing suit under § 107(a) are precluded from seeking to impose joint  
and several liability, **this argument is clearly precluded by the court’s holding.**”  
*Chartis Specialty Ins. Co.*, 2013 LEXIS at 57-58.

1 addressing *that* issue have squarely rejected Whittaker's argument. *Sunnyside Dev.*  
2 *Corp., LLC. v. Opsys United States Corp.*, 2006 U.S. Dist. LEXIS 26655 \*7; 36  
3 ELR 20083 (N.D. CA 2006) [**Alternatively, plaintiff may seek joint and**  
4 **several liability against defendants if plaintiff pleads it is an ‘innocent**  
5 **landowner.’”**]; *Lincoln Properties,Ltd. v. Higgins*, 823 F.Supp.1528, (E.D. Cal.  
6 1992) (holding that County well-owner was entitled to the defense even if also a  
7 PRP).

8 For example, in *1325 "G" St. Assocs. v. Rockwood Pigments NA, Inc.*, the  
9 defendant polluter argued that Plaintiff's status as a PRP barred recovery under  
10 Section 107(a) and limited recovery to contribution under section 113(h). The  
11 distinction between the two sections is critical, as 107(a) imposes joint and several  
12 liability:

13 The distinction [between a 113(h) and 107(a) claim] is  
14 crucial because in a cost recovery action under CERCLA  
15 § 107(a), "a party can impose *joint and several* liability  
16 for all its cleanup costs upon the defendant." *Axel*  
17 *Johnson*, 191 F.3d at 415 (emphasis in original) ("any  
18 claim for damages made by a potentially responsible  
19 person—even a claim ostensibly made under § 107—is  
20 considered a contribution claim under § 113"). Therefore,  
21 a PRP may pursue a cost recovery action under CERCLA  
22 § 107(a) "only by proving an affirmative defense  
23 provided in § 9607(b)." *Crofton Ventures*, 258 F.3d at  
24 297.

25 Plaintiff argues that, despite its ownership of the land  
26 containing the CSG Facility, it is entitled to the full  
27 recovery of its response costs because it is an "innocent  
28 landowner" under CERCLA § 107(b) (3). 2004 U.S. Dist.  
LEXIS 19178 \*15,22 (D.C. Md. 2004).

25 The Court granted summary judgment as to the "innocent landowner" issue,  
26 and held plaintiff was therefore entitled to "full recovery of necessary response  
27 costs under CERCLA § 107." *Id.* at \*22. Here, Whittaker assumes that SCV Water  
28 is an innocent landowner (Whittaker's Mtn. at 29); moreover, SCV Water has

1 submitted evidence to establish that fact. *See* Ptf.’s Facts at ¶¶ 12-27, 40-45; *see*  
2 *also* Additional Facts at ¶¶ 1-33. For purposes of Whittaker’s “preemption”  
3 argument, and its erroneous contention that an innocent landowner cannot seek  
4 recovery under section 107(a), there is at least a disputed issue of fact as to  
5 whether SCV Water is an innocent landowner.

6 **C. The HSAA Does Not “Bar” Awarding Damages That Are Proven,  
7 Including Ongoing Damages**

8 Whittaker’s reliance on *Greenfield MHP* to argue preemption of future  
9 damages under the HSAA likewise fails: Here, unlike *Greenfield MHP*, any and all  
10 future treatment costs incurred by SCV Water will be in response to permit  
11 requirements imposed by DDW, *with the approval of DTSC*. Ptf.’s Facts at ¶¶ 9-  
12 11 56, 58-60, 62-65, 69. Contrary to Whittaker’s flatly erroneous contention, SCV  
13 Water has its own Oversight Agreement with DTSC, and has its own IRAP for  
14 OU-7 with DTSC, and DTSC has expressly recognized the role of DDW to address  
15 the health hazards posed by Whittaker’s contamination of drinking water:

16 DTSC agrees with your proposal to submit a single  
17 amendment to the IRAP to include both Wells V-201 and  
18 V-205 as additional containment wells with the necessary  
19 treatment facilities to address the perchlorate and volatile  
20 organic compound contamination that Division of  
Drinking Water has concluded poses unacceptable health  
risks to potable water consumers. Stone Decl. ISO Ptf.’s  
Mtn. Ex. B (July 13, 2020 DTSC letter corresp. to  
Matthew Stone).

21 Whittaker’s attempt to cobble together an argument to bar or limit the  
22 remedies available to SCV Water ignores evidence directly rebutting its erroneous  
23 factual contentions. Those contentions do not improve with repetition.

24 Damages for nuisance include not only damages for loss of use but costs of  
25 abatement of the nuisance, including post-filing, prejudgment costs of remediation.  
*Orange County Water Dist. V. Unocal, Inc.*, 2016 U.S. Dist. LEXIS 193938 \*23  
(C.D. CA 2016), citing, *inter alia*, *Wilshire Westwood Associates v. Atl. Richfield*

1      *Co.*, 20 Cal. App. 4th 732, 744-45, (1993) and *De Costa v. Massachusetts Flat*  
2      *Water & Mining Co.*, 17 Cal. 613, 617 (1861)

3           Sometimes, courts award plaintiffs the cost of abatement,  
4           rather than issue an injunction ordering defendants'  
5           abatement of a nuisance. This occurs even when  
6           abatement has not yet occurred and therefore the  
7           damages accrued by bearing future remediation costs are  
         necessarily prospective. *Orange County Water Dist. v. Unocal Corp.*, 2016 U.S. Dist. LEXIS 193938, \*23

8           The *Orange County Water District* ruling is particularly instructive because  
9           the Court denied defendants' motions for summary judgment in favor of the water  
10          district where defendants made many of the same arguments Whittaker now offers.

11        **D.      Whittaker's Attempt To Rely On A Prior, Limited Settlement  
12           Agreement Is Frivolous**

13           Whittaker's final argument regarding prior settlements requires no extended  
14          discussion. Whittaker's Mtn. at 32-33. First, Whittaker cannot now raise waiver or  
15          release based on earlier settlement agreements because it failed to do so in its  
16          affirmative defenses. Federal Rule of Civil Procedure 8(c) specifically states: “[i]n  
17          responding to a pleading, a party must affirmatively state any avoidance or  
18          affirmative defense, including ... release.” Fed. R. Civ. P. 8(c). Failure to do so is a  
19          waiver and party may later rely on a purported earlier settlement agreement.

20        *Lowery v. Channel Comm'n, Inc.*, 539 F.3d 1150, 1155 (9th Cir. 2008) (holding  
21          “settlement and release is an affirmative defense and is generally waived if not  
22          asserted in the answer to a complaint.”). Whittaker points to no affirmative defense  
23          and offers no legal authority to support its argument. Had Whittaker raised one or  
24          more settlement agreements in an affirmative defense, the parties could have  
25          conducted discovery, and certainly would have questioned Whittaker’s declarant,  
26          Mr. Lardier, at his deposition as to the meaning and purpose of particular  
27          provisions.

28           Second, prior agreements related to aspects of perchlorate contamination are

1 quite specific and do not preclude or impact any of the claims in this litigation. *See,*  
2 *e.g.*, Trowbridge Decl. Ex. AH (2007 Settlement Agreement); Abercrombie Decl.  
3 ISO Oppo. ¶¶ 4-9, Ex. C (2015 Settlement Agreement). Even if Whittaker had  
4 raised prior settlement agreements as an affirmative defense, which it did not do,  
5 its factual contentions as to the scope of those agreements plainly raise disputed  
6 factual issues. Summary judgment cannot be granted where the contract has  
7 ambiguous terms subject to conflicting interpretation. *Miller v. Glenn Miller*  
8 *Prods., Inc.*, 454 F.3d 975, 990 (9th Cir. 2006). When a contract provision is  
9 ambiguous, “ordinarily summary judgment is improper because differing views of  
10 the intent of parties will raise genuine issues of material fact.” *Maffei v. N. Ins. Co.*  
11 *of N.Y.*, 12 F.3d 892, 898 (9th Cir. 1993) (quoting *United States v. Sacramento*  
12 *Mun. Util. Dist.*, 652 F.2d 1341, 1344 (9th Cir. 1981))

13         Third, Whittaker’s apparent reliance on the waiver of Cal. Civ. Code § 1542  
14 protections is entirely misplaced. Whittaker’s contention that the V-201 Well  
15 Treatment Agreement must be interpreted as releasing all claims against Whittaker  
16 arising from their contaminating activities is wrong as a matter of contract  
17 interpretation and, further, contrary to law. *City of Emeryville v. Elementis*  
18 *Pigments, Inc.*, No. C99-03719 WHA, 2008 WL 6742577, at \*6 (N.D. Cal. Oct.  
19 29, 2008).

20         In *City of Emeryville*, the polluters argued that a prior settlement agreement  
21 regarding contamination emanating from one specific site should be interpreted “as  
22 extending to any and all claims concerning contamination caused by [the  
23 polluters’] historic pesticide-handling operations, wherever in Emeryville such  
24 contamination may be found” because City of Emeryville waived California Civil  
25 Code Section 1542. 2008 WL 6742577 at \*3. The court held that such an  
26 interpretation of a release with waiver of California Civil Code Section 1542 was  
27 overly broad and looked to the language of the agreement to determine that the  
28 release was narrowed by geographic scope. *Id.* at \*4.

1       Fourth, it is unclear which agreement or agreements Whittaker actually  
2 relies on: Whittaker refers to two agreements but submits only an agreement from  
3 2007; that 2007 Settlement Agreement makes no reference to Well V 201. The  
4 2015 Agreement regarding Well V-201 is quite specific and is limited to the  
5 specific perchlorate treatment regimen identified in the Agreement. *See*  
6 Abercrombie Decl. ISO Oppo. ¶¶ 4-7, Ex. C.

7 **IV. WHITTAKER HAS ADMITTED AND THE UNDISPUTED FACTS  
8 ESTABLISH ITS LIABILITY FOR NUISANCE**

9 **A. Nuisance Liability Under California Law is Both Broad and Strict**

10     Under California law, Civil Code section 3479 defines a nuisance as  
11 “[a]nything which is injurious to health . . . or is indecent or offensive to the  
12 senses, or an obstruction to the free use of property, so as to interfere with the  
13 comfortable enjoyment of life or property.” A public nuisance is one that affects at  
14 the same time an entire community or neighborhood, or any considerable number  
15 of persons, although the extent of the annoyance or damage inflicted upon  
16 individuals may be unequal. Civ. Code, § 3480. Every other nuisance is private.  
17 Civ. Code, § 3481.

18     A plaintiff may maintain a private nuisance action based on a public  
19 nuisance when the nuisance causes an injury to plaintiff’s private property or to a  
20 private right incidental to such private property. Civ. Code, § 3493; *Newhall Land*  
21 & *Farming Co. v. Superior Court* (1993) 19 Cal.App.4th 334, 342, *review denied*;  
22 *KFC Western, Inc. v. Meghrig*, 23 Cal. App. 4th 1167, 1178 (1994). “Liability for  
23 nuisance does not hinge on whether the defendant owns, possesses or controls the  
24 property, nor on whether he is in a position to abate the nuisance; is the critical  
25 question whether the defendant *created or assisted in the creation of the nuisance.*”  
26 *County of Santa Clara v. Atl. Richfield Co.*, 137 Cal. App. 4th 292, 306 (2006),  
27 *emphasis in original* (citations and internal quotations omitted).

1       Unlike CERCLA, California law has long imposed liability on any person  
2 who maintains a nuisance—regardless of whether that person has an interest in the  
3 land. *Hardin v. Sin Claire*, 115 Cal. 460, 463-64 (1896) (holding administrator of  
4 an estate liable for maintaining a nuisance even though it was the decedent who  
5 had originally created the nuisance). The Ninth Circuit relied on the California  
6 Supreme Court’s long-established precedent to uphold summary judgment for  
7 groundwater contamination in *Campbell*, 138 F.3d at 782.

8       In *Campbell*, the Ninth Circuit upheld summary judgment on a state law  
9 claim of nuisance against executors of an estate responsible for administering  
10 property because “hazardous chemicals were polluting the water. Therefore, the  
11 appellants are liable under California law regardless of whether they were owners  
12 or operators under CERCLA.” *Campbell*, 138 F.3d at 772.

13       For these reasons, courts have long recognized the “nuisance liability in  
14 California is both broad and strict.” *Redevelopment Agency v. Burlington Northern*  
15 & *Santa Fe Ry*, 2007 U.S. Dist. LEXIS 44287 \*30; 2007 WL 1793755 (E.D. Cal  
16 2007). In *Burlington Northern*, the district court, after carefully canvassing  
17 California law and discussing the Ninth Circuit’s decision in *Campbell*, granted  
18 summary judgment in favor of plaintiff based on the presence of petroleum on the  
19 property.

20       These broad principles of nuisance apply to Whittaker’s acknowledged  
21 contamination of the soil and groundwater beneath and beyond its site.

22       **B. Contamination Emanating from the Whittaker Site Constitutes a  
23 Nuisance.**

24       There is no question that Whittaker’s contamination of groundwater  
25 constitutes nuisance: “Pollution of water constitutes a public nuisance.” *Jordan v.*  
26 *City of Santa Barbara*, 46 Cal. App. 4th 1245, 1257 (1996); *Carter v. Chotiner*,  
27 210 Cal. 288, 291 (1930); *Selma Pressure Treating Co. v. Osmose Wood  
28 Preserving Co.*, 221 Cal.App.3d 1601, 1619 (1990).

1        In fact, water pollution occurring as a result of treatment or discharge of  
2 wastes in violation of Water Code section 13000 et seq., as occurred here, is a  
3 public nuisance *per se*. Cal. Wat. Code, § 13050(m); *Newhall Land & Farming Co.*  
4 *v. Superior Court*, 19 Cal. App. 4th 334, 368 (1993).

5        Contaminants like perchlorate and VOCs in groundwater are a nuisance  
6 because they are injurious to human health and directly impede SCV Water's  
7 ability to provide safe drinking water to its customers. *See*, Facts at ¶¶ 1-3, 54. The  
8 presence of perchlorate and VOCs have unquestionably interfered with SCV  
9 Water's ability to use certain wells (V-201 and V-205) for drinking water purposes  
10 and have created a condition where SCV Water cannot comply with its water  
11 supply permit for the SPTF. *See*, Ptf.'s Facts at ¶¶ 50, 54-58, 62, 64-69.

12       Finally, given the presence of trichloroethylene and other dangerous VOCs  
13 in the soil and groundwater, SCV Water need not prove the cause of the pollution  
14 or that the pollution actually migrated to its property. The plaintiff need only prove  
15 that the property itself is contaminated:

16       “Thus, to state a claim under California law, California  
17 need not prove that trichloroethylene migrated from the  
18 20<sup>th</sup> Street Property to other areas. It is enough that the  
19 water under the 20th Street Property itself was  
20 contaminated. In other words, the polluted water at the  
21 20<sup>th</sup> Street Property created a public nuisance and  
22 endangered the environment. The cause of the  
23 trichloroethylene contamination at Stanley Park and other  
24 off-site areas is therefore immaterial to California’s state  
25 law claims.” *California v. Campbell*, 138 F.3d 772, 782  
(9<sup>th</sup> Cir. 1998).

26       Here, of course, Whittaker and its retained experts have both admitted the  
27 presence of TCE in the groundwater, often tested at many times the MCL, and in  
28 the soil. *See*, Ptf.'s Facts at ¶¶ 19, 21, 23-24; *see also* Stanin Decl. ISO Ptf.'s Mtn.  
Ex. A, at 25-26 (Stanin Report). But Whittaker's experts also claim that further  
migration off site can be fully abated, a fact establishing that the contamination has  
caused a “continuing” nuisance, as addressed in the following Section. *See*,  
Additional Facts at ¶¶ 37-39.

1           **C. Whittaker's Continuing Nuisance is Abatable and Not Subject to**  
2           **the Three-year Statute of Limitations.**

3           “Because every continuing nuisance and trespass gives rise to a separate  
4           claim for damages, the three-year statute of limitations does not bar any of  
5           Plaintiffs’ claims.” *People v. Kinder Morgan Energy Partners., L.P.*, 569 F. Supp.  
6           2d 1073, 1086 (S.D. Cal 2008) (addressing contamination of soil and groundwater).

7           The commencement of the statute of limitations for a nuisance action varies,  
8           depending whether the nuisance is permanent or continuing. *Jordan v. City of*  
9           *Santa Barbara Jordan v. City of Santa Barbara*, 46 Cal. App. 4th 1245,1256;  
10          *Wilshire Westwood Associates v. Atlantic Richfield Co.* (1993) 20 Cal. App. 4th  
11          732, 744. Where the nuisance is abatable, it is deemed continuing, and persons  
12          harmed by it may bring successive actions for damages until the nuisance is  
13          abated. *Ibid.*

14          Further, a nuisance is abatable if it can be “diminished.” *Starrh & Starrh*  
15          *Cotton Growers v. Aera Energy LLC*, 153 Cal. App. 4th 583, 596 (2007).  
16          Contamination is abatable when it is subject to reasonable remediation or cleanup.  
17          *Mangini v. Aerojet-General Corp.*, 12 Cal. 4th 1087, 1090 (1996).

18          Here, undisputed facts establish that this standard is met because reasonable  
19          remediation is available.<sup>15</sup> Reasonable steps can be taken to treat the groundwater  
20          to remove the contaminants that Whittaker’s waste disposal practices caused. *See,*  
21          Additional Facts at ¶ 34-39; *see also* Takaichi Decl. at ¶¶ 7-8. In particular, the  
22          undisputed evidence establishes that the nuisance can be abated with the use of

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23  
24          <sup>15</sup> Although Whittaker *argues* that the VOC contamination is not reasonably  
25          abatable, it offers no evidence on that point. Despite having retained a half dozen  
26          experts in this matter, Whittaker submits no expert declaration as to whether  
27          existing carbon filtration systems can treat groundwater to remove VOCs as part of  
28          a drinking water system. SCV Water’s expert, Mr. Takaichi, has been involved in  
many such successful treatment systems. *See* Takaichi Decl. ¶¶ 7-8. Further,  
Whittaker’s reference to the prior ruling in this case provide no substitute for actual  
evidence: the prior ruling in the prior case addressed abatability of perchlorate, not  
VOCs, and, further, the water agencies did not submit the affidavit of Mr. Takaichi  
or any other expert.

1 adequate carbon treatment of the groundwater at SCV Water's drinking water  
2 wells. *Id.* The installation of the carbon treatment system will allow SCV Water to  
3 use contaminated wells for drinking water and allow SCV Water to comply with  
4 the requirements of its SPTF water supply permit. *Id.* Whittaker concedes that the  
5 nuisance can be "technically abated" (Whittaker's Mtn. at 3) and offers no  
6 evidence challenging the recognized go-to technology to address these conditions.  
7 See Takaichi Decl. ¶¶ 7-8 (addressing "Best Available Technology" or BAT  
8 standards).

9 Accordingly, with respect to Whittaker's liability for the state law nuisance  
10 claim, there are no triable issues of fact. Addressing liability now will meet the  
11 goals of FRCP Rule 56 to streamline this proceeding, narrowing the issues for trial  
12 to primarily the scope of the appropriate remedies, including damages.

13 **V. CONCLUSION**

14 Whittaker's Motion for Summary Judgment and/or Partial Summary  
15 Judgment must be denied because it relies on disputed facts and a gross  
16 misstatement of the law. DTSC has not pronounced the groundwater "safe to  
17 human health" as urged by Whittaker, nor has DTSC ever suggested that the  
18 efforts of SCV Water and DDW to address the contamination constitute a  
19 "challenge" to DTSC's efforts to have Whittaker address the massive  
20 contamination at the Whittaker Site. On the contrary, because Whittaker concedes,  
21 as the undisputed evidence establishes, that the contamination can be reasonably  
22 abated, Whittaker's liability for nuisance is also undisputed.

23 Date: December 14, 2020

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